

**Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2017**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b> .....	97,668	--	--	53,540	-60,678	3,064	336	92,869	389	0	23,656
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b> .....	56,213	-47	2,026	1,776	-49,498	--	-18	2,893	1,819	5,776	3,327
Pentanes Plus .....	8,552	-47	--	--	-6,558	--	32	753	1,702	-540	336
Liquefied Petroleum Gases .....	47,661	--	2,026	1,776	-42,940	--	-50	2,140	117	6,316	2,991
Ethane/Ethylene .....	15,443	--	--	--	-14,216	--	13	--	--	1,214	449
Propane/Propylene .....	20,548	--	1,515	1,628	-18,058	--	-292	--	1	5,924	1,061
Normal Butane/Butylene .....	7,920	--	410	46	-6,810	--	223	1,072	116	155	1,217
Isobutane/Isobutylene .....	3,750	--	101	102	-3,856	--	6	1,068	--	-977	264
<b>Other Liquids</b> .....	--	2,134	--	130	-681	-1,074	838	-642	86	227	9,706
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	2,134	--	25	1,558	1,771	-30	5,501	17	0	337
Hydrogen .....	--	--	--	--	--	1,035	--	1,035	--	0	--
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol) .....	--	2,134	--	25	1,558	736	-30	4,466	17	0	337
Fuel Ethanol .....	--	2,134	--	--	1,446	635	-30	4,244	0	0	323
Renewable Fuels Except Fuel Ethanol .....	--	--	--	25	112	102	0	222	17	0	14
Other Hydrocarbons .....	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils .....	--	--	--	--	--	--	561	-856	68	227	3,390
Motor Gasoline Blend.Comp. (MGBC) .....	--	--	--	105	-2,239	-2,846	307	-5,287	0	0	5,979
Reformulated .....	--	--	--	--	--	--	--	--	--	--	--
Conventional .....	--	--	--	--	-2,239	-2,846	307	-5,287	0	0	5,979
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	--	--	97,617	584	-389	2,109	287	--	173	99,462	9,280
Finished Motor Gasoline .....	--	--	46,172	--	-2,629	2,211	-541	--	4	46,291	1,697
Reformulated .....	--	--	--	--	--	--	--	--	--	--	--
Conventional .....	--	--	46,172	--	-2,629	2,211	-541	--	4	46,291	1,697
Finished Aviation Gasoline .....	--	--	14	2	--	--	-5	--	--	21	4
Kerosene-Type Jet Fuel .....	--	--	5,094	19	3,350	--	251	--	--	8,212	851
Kerosene .....	--	--	2	--	--	--	0	--	--	2	1
Distillate Fuel Oil .....	--	--	31,088	268	-1,110	-102	-292	--	--	30,436	4,024
15 ppm sulfur and under .....	--	--	30,863	268	-909	-102	-322	--	--	30,442	3,720
Greater than 15 ppm to 500 ppm sulfur .....	--	--	231	--	--	--	27	--	--	204	247
Greater than 500 ppm sulfur .....	--	--	-6	--	-201	--	3	--	--	-210	57
Residual Fuel Oil <sup>6</sup> .....	--	--	1,785	--	--	--	-1	--	97	1,689	223
Less than 0.31 percent sulfur .....	--	--	1,043	--	--	--	-1	--	NA	NA	33
0.31 to 1.00 percent sulfur .....	--	--	86	--	--	--	14	--	NA	NA	18
Greater than 1.00 percent sulfur .....	--	--	656	--	--	--	-14	--	NA	NA	172
Petrochemical Feedstocks .....	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use .....	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use .....	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas .....	--	--	--	--	--	--	--	--	--	--	--
Lubricants .....	--	--	--	--	--	--	--	--	52	-52	--
Waxes .....	--	--	--	--	--	--	--	--	1	-1	--
Petroleum Coke .....	--	--	3,968	--	--	--	-30	--	0	3,998	114
Marketable .....	--	--	2,741	--	--	--	-30	--	0	2,771	114
Catalyst .....	--	--	1,227	--	--	--	--	--	--	1,227	--
Asphalt and Road Oil .....	--	--	5,386	290	--	--	898	--	19	4,759	2,342
Still Gas .....	--	--	3,582	--	--	--	--	--	--	3,582	--
Miscellaneous Products .....	--	--	526	5	--	--	7	--	0	524	24
<b>Total</b> .....	153,881	2,087	99,643	56,030	-111,246	4,099	1,443	95,120	2,466	105,465	45,969

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.